



New Markets Design & Models for 100% Renewable Power Systems

Comparison of Support Schemes for Renewables - A German Case Study

Evelyn Sperber, Johannes Kochems, <u>Christoph Schimeczek</u>, Kristina Nienhaus

German Aerospace Center, Institute of Networked Energy Systems



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 864276



Are **RES remuneration schemes** needed and if so, how should they be designed?

Approach

- Simulate energy system dispatch
- Apply different remuneration schemes
- Compare market performance indicators



AMIRIS: open Agent-based Market model for the Investigation of Renewable and Integrated energy Systems

- is an **agent-based** model for the power market
- models **business-oriented** dispatch decision making
- considers different regulatory framework conditions
- is available **open source** at <u>https://gitlab.com/dlr-ve/esy/amiris</u>
- \rightarrow pip install amirispy









Five Market Designs

- "None": no remuneration
- "MPfix": fixed market premia
- "MPvar": variable market premia with monthly reference period
- "CfD": contracts for differences with monthly reference period
- "CP": capacity premia

Premia

adjusted: each renewable energy technology refinances within a 1% tolerance

Renewable energy share

~35%, ~85%

85% RES



Market Performance Market-based cost recovery

35% RES



- \rightarrow No RES recovers cost at market, remuneration required
- \rightarrow Market premia may reduce cost coverage



35% RES



- \rightarrow Impact of market design on prices rises with RES share
- \rightarrow Market premia lower electricity prices



35% RES





- ightarrow Overall support cost similar for market premia
- \rightarrow Capacity premia may reduce support cost



More market designs

e.g., financial CfDs

More scenarios

also assess 4 different scenarios at ~95% RES share

More indicators

e.g., curtailment, system cost, loss of load, ...

