



New Markets Design & Models for 100% Renewable Power Systems

# **Coupling AMIRIS and EMLabpy**



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## Dispatch simulation with AMIRIS

open Agent-based Market model for the Investigation of Renewable and Integrated energy Systems



## Coupling investment and dispatch ABMs











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# **Modelling flexibilities in AMIRIS**

| Load                    | Load shifter  | Туре          |
|-------------------------|---|---------------|
| Flexible<br>consumers   | Percentage of load  | Load shedding |
| Hydrogen                | Constant demand corresponds to electrolyzer capacity                  | Load shedding |
| Industrial heat<br>load | Load-shifting unit with an opportunity cost price cap                 | Load Shifting |
| Heat pump load          | Yearly demand as a function of hourly temperature and hour of the day | Static        |
| EV load                 | According to projected EV shares                                      | Static        |



### AMIRIS: Merit Order





#### Load shedding

- Demand bids with price < clearing price
- Offered demand price = value of lost load (VOLL)

| Group        | VOLL           |
|--------------|----------------|
| Inflexible   | 4000 €/MWh     |
| Industry     | Tiered         |
| Electrolyser | Value of $H_2$ |





Load Shifting: Simple solution

- Define timeframe and target demand total
- Shift demand within timeframe
- Reduce cost



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#### Next steps:

- Transition scenario with CfD
- Capacity mechanisms

### Open source (August 2023)

- <u>https://github.com/TradeRES</u>
- Public user guides



# Thank you!